

# **The Case for a New Energy Research, Development and Promotion Policy for the UK**

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The views presented are those of the named authors acting in a personal capacity and do not necessarily reflect the views of associated institutions.

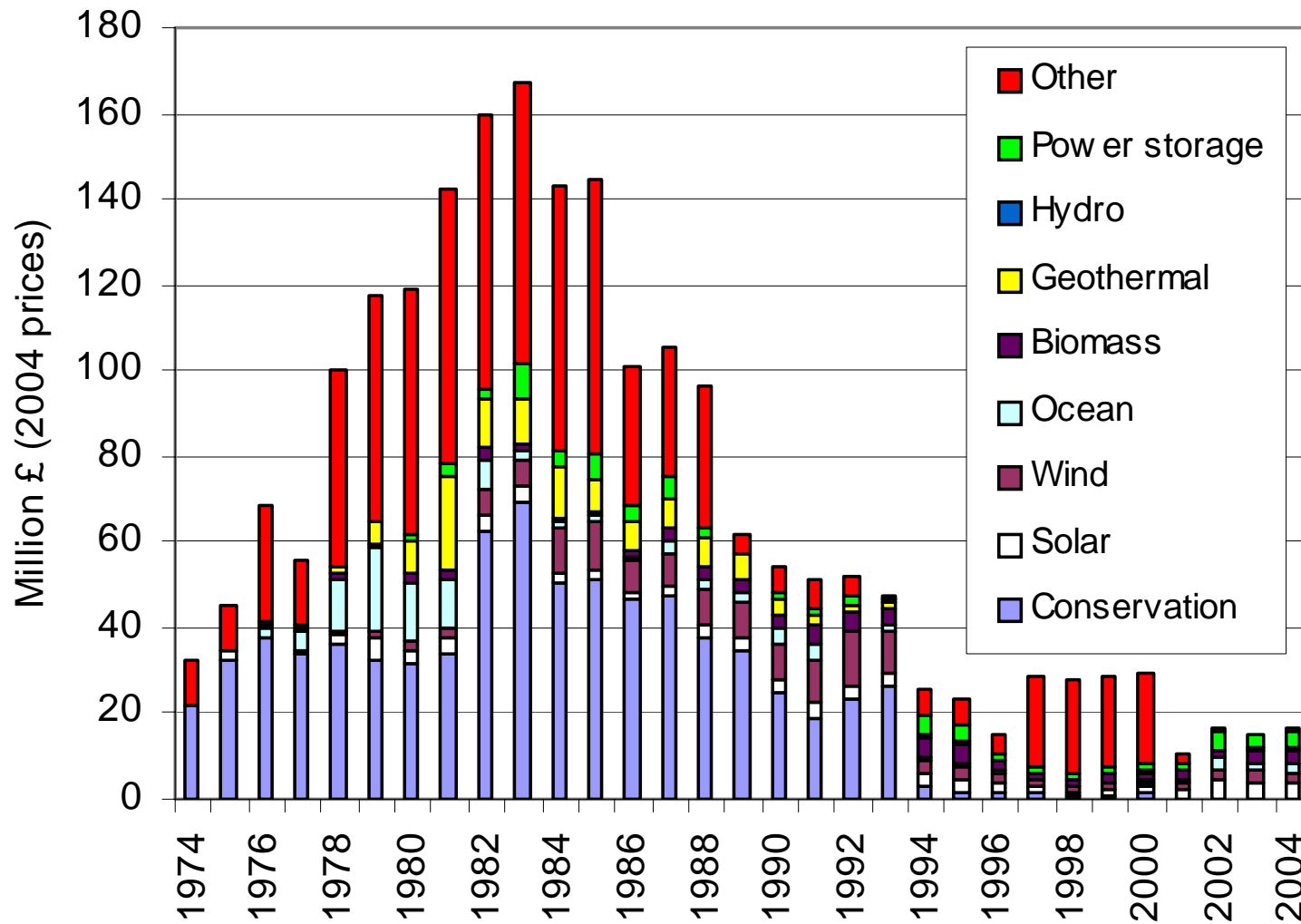
# Technology Options

- Current state and medium-term prospects of renewable technologies
  - Few technologies have some mid-term prospect
  - Others need a longer-term view
- A range of technologies in different stages of development
- Energy technology policy
  - Market pull (diffusion and capacity promotion)
  - Technology push (R&DD)
  - Conflict when funding is limited

# Policy Issues

- Capacity promotion
  - Increasingly costly
  - Market conditions uncertain
  - Medium-term Competitiveness prospects limited
- R&DD
  - Most aspects of liberalisation have had negative effect on private R&D (Jamash and Pollitt, 2005)
  - Public R&D support remains limited
  - Some recent increases - but from a low base

# UK Renewables R&D Spending



# Annual Cost of Supporting Renewables 2003-2006

<b>Income Source</b>	<b>Average annual cost (£ million)</b>
Renewable obligation certificate income	470
Climate change levy exemption certificate income	30
Government grants and other public support	180
European Union research funding	20
<b>Total</b>	<b>700</b>

\* By 2010: Cost of ROCs rising to £1 bill. per annum

\* Plus costs of improving the transmission grid, to meet 2010 targets between £1.1-1.3 bill., with further £400-600 mill. for the distribution networks

\* By 2015: cost of rocs at least £1.5 bill. per annum.

<b>Carbon Abatement Cost £/tC (2020)</b>		
	<b>Minimum</b>	<b>Maximum</b>
<b>Domestic energy efficiency</b>	<b>-300</b>	<b>50</b>
<b>Service sector energy efficiency</b>	<b>-260</b>	<b>50</b>
<b>Industrial energy efficiency</b>	<b>-80</b>	<b>30</b>
<b>Transport energy efficiency</b>	<b>Probably negative</b>	<b>Needs to be assessed in detail</b>
<b>Large CHP</b>	<b>-190</b>	<b>110</b>
<b>Micro CHP</b>	<b>-630</b>	<b>-110</b>
<b>Onshore wind</b>	<b>-80</b>	<b>50</b>
<b>Offshore wind</b>	<b>-30</b>	<b>150</b>
<b>Marine (wave and tidal)</b>	<b>70</b>	<b>450</b>
<b>Energy crops</b>	<b>70</b>	<b>200</b>
<b>Solar photovoltaics</b>	<b>520</b>	<b>1250</b>
<b>Nuclear</b>	<b>70</b>	<b>200</b>
<b>Carbon sequestration</b>	<b>80</b>	<b>280</b>

- Current cost of carbon reductions through ROCs estimated at 210-380 £/tC (House of Lords, 2004)
- Cost of UK voluntary emissions trading 8-10 £/tC
- Mean of one estimate of social cost at 47 £/tC

# Policy Options

- Need to avoid
  - Technology failure in the market by:
    - Improving institutional framework
    - Developing viable business models
    - Reducing regulatory uncertainty
  - Market failure in the RD&D by:
    - Increasing R&D capacity
    - Encourage collaborative R&DD
    - Entering international collaboration
- The theoretical and empirical basis of the current balance between RD&D and capacity promotion spending needs to be re-examined.
- Noting the current emphasis given to capacity promotion and the relatively weak position of energy research, further attention should be given to the appropriate national balance. A boost to R&D may be required. The recent announcement of a National Institute for Energy Technology is a welcome measure.